



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/168

ISSUE DATE 10-05-2018
DUE DATE 18-05-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kalkkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA

Sub: Account of Deviation Charges for the period 12.02.2018 to 18.02.2018. (Week No.47/F.Y. 2017-18) with revised DSM accounts for the week 45 FY17-18.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-47/FY17-18 with the revised DSM Account for the week 45 FY17-18. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No. CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

UI Account for the weeks 45 FY17-18 are required to be revised on account of following reasons.

Weeks	Reason of revision
45	Due to inadvertent error in picking up the ABT soft ware Schedule for the whole week while finalizing the implemented schedule.

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of
12.02.2018 to 18.02.2018(Week 47/17-18) including the revision for the weeks 45 FY17-18**

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 45 FY17-18	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.26935	0.00000	-1.26935
2	RPH	-1.39048	0.00000	-1.39048
3	G.T.STN.	0.43046	0.00000	0.43046
A)	IPGCL	-2.22937	0.00000	-2.22937
4	PRAGATI GT	-0.36845	0.00000	-0.36845
5	Bawana	-1.80379	0.00000	-1.80379
B)	PPCL	-2.17224	0.00000	-2.17224
6	BTPS	4.73799	0.00000	4.73799
7	BYPL	5.80992	38.66698	44.47690
8	BRPL	-10.14220	-102.65867	-112.80086
9	TPDDL	6.18132	-3.50340	2.67792
10	NDMC	-66.76605	20.85296	-45.91309
11	MES	11.07466	11.85382	22.92848
C)	Total Delhi Deviation Amount	-53.50595	-34.78831	-88.29426
12	Regional Deviation NRPC	110.58118	0.00000	110.58118

(-)ve indicates amount receivable by the Utility.
(+)ve indicates amount payable by the Utility.

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Details of Differential Amount for the weeks 45 FY 17-18

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-45/2017-18		
		Old	New	Differential Amount
1	I.P.STN	-1.23277	-1.23277	0.00000
2	RPH	-1.54783	-1.54783	0.00000
3	G.T.STN.	-0.84505	-0.84505	0.00000
A)	IPGCL	-3.62565	-3.62565	0.00000
4	PRAGATI GT	-1.73296	-1.73296	0.00000
5	Bawana	9.88758	9.88758	0.00000
B)	PPCL	8.15462	8.15462	0.00000
6	BTPS	7.11027	7.11027	0.00000
7	BYPL	0.23396	38.90094	38.66698
8	BRPL	81.33721	-21.32146	-102.65867
9	TPDDL	-1.03705	-4.54045	-3.50340
10	NDMC	-62.08273	-41.22977	20.85296
11	MES	21.60430	33.45812	11.85382
C)	Total Delhi Deviation Amount	51.69494	16.90662	-34.78831
12	Regional Deviation NRPC	50.53506	50.53506	0.00000

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Deviation Settlement Account issued by Delhi SLDC for the period of 12.02.2018 to 18.02.2018(Week 47/17-18)

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 12.02.2018 to 18.02.2018(Week 47/17-18)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
12	51.644805	50.056306	-1.588499	-29.08359	0.74343	-0.10643	-28.44659
13	50.772372	49.547626	-1.224746	-25.13175	0	-0.01832	-25.15007
14	50.333240	50.130270	-0.20297	0.25937	1.36801	-0.29421	1.33317
15	50.541373	49.906156	-0.635217	-12.79136	0	0.14729	-12.64407
16	51.987994	51.600082	-0.387912	-7.1242	0.36915	0.05651	-6.69854
17	48.354805	47.409237	-0.945568	-22.66468	0	0.39997	-22.26471
18	46.031160	45.017272	-1.013888	-16.70096	0	-0.00941	-16.71037
	349.665749	343.666949	-5.998800	-113.23717	2.48059	0.17540	-110.58118

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.26935	0.00000	0.00000	-1.26935
2	RPH	-1.39048	0.00000	0.00000	-1.39048
3	G.T.STN.	0.00000	0.43046	0.00000	0.43046
	IPGCL	-2.65983	0.43046	0.00000	-2.22937
4	PRAGATI GT	-0.36906	0.00000	0.00061	-0.36845
5	BAWANA	-1.80379	0.00000	0.00000	-1.80379
	PPCL	-2.17285	0.00000	0.00061	-2.17224
6	BTPS	0.00000	4.73799	0.00000	4.73799
7	BYPL	0.00000	4.00114	1.80878	5.80992
8	BRPL	-13.57576	0.00000	3.43356	-10.14220
9	TPDDL	0.00000	2.99458	3.18674	6.18132
10	NDMC	-67.14489	0.00000	0.37885	-66.76605
11	MES	0.00000	11.07466	0.00000	11.07466
	TOTAL	-85.55333	23.23883	8.80855	-53.50595

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 12.02.2018 to 18.02.2018(Week 47/17-18)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.26935	0.00000	-1.26935
2	RPH	1.39048	0.00000	-1.39048
3	G.T.STN.	0.00000	0.43046	0.43046
A)	IPGCL	2.65983	0.43046	-2.22937
4	PRAGATI GT	0.36845	0.00000	-0.36845
5	Bawana	1.80379	0.00000	-1.80379
B)	PPCL	2.17224	0.00000	-2.17224
6	BTPS	0.00000	4.73799	4.73799
7	BYPL	0.00000	5.80992	5.80992
8	BRPL	10.14220	0.00000	-10.14220
9	TPDDL	0.00000	6.18132	6.18132
10	NDMC	66.76605	0.00000	-66.76605
11	MES	0.00000	11.07466	11.07466
C)	Total Delhi Deviation Amount	81.74031	28.23436	-53.50595
12	Regional Deviation NRPC	0.00000	110.58118	110.58118

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.11

(i)	Actual drawal from the grid in MUs	343.666949
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.052114
	(b) GT	9.122093
	(c) Pargati	43.753020
	(d) BTPS	-0.248676
	(e) Bawana	41.787361
	(f) MSW Bawana	1.900923
	(g) EDWPCL	-0.041891
	Total	96.220716
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	439.887665
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	141.850317
	(b) BRPL	174.627277
	(c) BYPL	95.104702
	(d) NDMC	19.404481
	(e) MES	4.035042
	(f) IP	0.001007
	Total	435.022826
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.864839
(vi)	Trans. Loss((v)*100/(iii)) in %	1.11

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
14.Feb.2018	from 36 to 59	PPCL	Grid Disturbance
14.Feb.2018	from 37 to 54	GT	Grid Disturbance

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
12.02.2018 to 18.02.2018(Week 47/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Feb-18	20.792228	20.532240	-0.25999	-4.04930	0.03900	-4.01030
13-Feb-18	20.903694	20.955752	0.05206	2.39906	0.00136	2.40042
14-Feb-18	20.212656	20.563559	0.35090	8.94228	2.72689	11.66918
15-Feb-18	20.936810	20.820616	-0.11619	-1.82160	0.02372	-1.79788
16-Feb-18	21.394670	21.289347	-0.10532	-0.84668	0.17106	-0.67561
17-Feb-18	18.812783	18.803746	-0.00904	0.48922	0.22471	0.71392
18-Feb-18	19.011020	18.885057	-0.12596	-2.11840	0.00000	-2.11840
Total	142.063861	141.850317	-0.21354	2.99458	3.18674	6.18132

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Feb-18	25.905902	25.289180	-0.61672	-12.02453	0.00571	-12.01882
13-Feb-18	25.746905	25.320362	-0.42654	-9.50597	0.00000	-9.50597
14-Feb-18	25.112897	25.414038	0.30114	7.47505	3.28533	10.76038
15-Feb-18	25.023653	25.186323	0.16267	6.51961	0.12767	6.64727
16-Feb-18	25.379316	25.566746	0.18743	5.15850	0.01485	5.17336
17-Feb-18	25.083882	24.686360	-0.39752	-9.19849	0.00000	-9.19849
18-Feb-18	23.408003	23.164268	-0.24374	-1.99994	0.00000	-1.99994
Total	175.660558	174.627277	-1.03328	-13.57576	3.43356	-10.14220

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Feb-18	13.640835	13.531647	-0.10919	-1.38057	0.00000	-1.38057
13-Feb-18	13.541646	13.429758	-0.11189	-1.84475	0.00000	-1.84475
14-Feb-18	13.508868	13.706370	0.19750	4.42843	1.73483	6.16326
15-Feb-18	13.824425	13.693930	-0.13050	-3.12092	0.00000	-3.12092
16-Feb-18	13.982944	14.052019	0.06908	1.14148	0.00000	1.14148
17-Feb-18	13.607642	13.655542	0.04790	1.60899	0.00000	1.60899
18-Feb-18	12.884669	13.035436	0.15077	3.16849	0.07395	3.24245
Total	94.991028	95.104702	0.11367	4.00114	1.80878	5.80992

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Feb-18	3.529863	3.140095	-0.38977	-7.99215	0.00000	-7.99215
13-Feb-18	3.605280	3.056272	-0.54901	-11.89300	0.00000	-11.89300
14-Feb-18	2.772784	2.533842	-0.23894	-4.12770	0.37885	-3.74886
15-Feb-18	3.297284	2.877706	-0.41958	-9.63201	0.00000	-9.63201
16-Feb-18	3.349685	2.902000	-0.44769	-10.04226	0.00000	-10.04226
17-Feb-18	3.046711	2.565164	-0.48155	-11.72599	0.00000	-11.72599
18-Feb-18	2.942491	2.329402	-0.61309	-11.93275	0.00000	-11.93275
Total	22.544098	19.404481	-3.13962	-67.34586	0.37885	-66.96701

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Feb-18	0.531617	0.650421	0.11880	3.08723	0.00000	3.08723
13-Feb-18	0.565366	0.610646	0.04528	1.07582	0.00000	1.07582
14-Feb-18	0.448987	0.555048	0.10606	2.36278	0.00000	2.36278
15-Feb-18	0.512997	0.598274	0.08528	1.93510	0.00000	1.93510
16-Feb-18	0.529321	0.587447	0.05813	1.62819	0.00000	1.62819
17-Feb-18	0.499047	0.534622	0.03558	1.02555	0.00000	1.02555
18-Feb-18	0.495632	0.498584	0.00295	-0.04000	0.00000	-0.04000
Total	3.582967	4.035042	0.45208	11.07466	0.00000	11.07466

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Feb-18	0.008400	0.000151	-0.00825	-0.17823	0.00000	-0.17823
13-Feb-18	0.008400	0.000140	-0.00826	-0.18202	0.00000	-0.18202
14-Feb-18	0.008400	0.000145	-0.00826	-0.16026	0.00000	-0.16026
15-Feb-18	0.008400	0.000174	-0.00823	-0.18862	0.00000	-0.18862
16-Feb-18	0.008400	0.000133	-0.00827	-0.18869	0.00000	-0.18869
17-Feb-18	0.008400	0.000136	-0.00826	-0.20324	0.00000	-0.20324
18-Feb-18	0.008400	0.000128	-0.00827	-0.16829	0.00000	-0.16829
Total	0.058800	0.001007	-0.05779	-1.26935	0.00000	-1.26935

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Feb-18	1.597000	1.601031	0.00403	-0.09222	0.00000	-0.09222
13-Feb-18	1.925000	1.927685	0.00268	-0.05320	0.00000	-0.05320
14-Feb-18	1.468083	1.463992	-0.00409	0.07155	0.00000	0.07155
15-Feb-18	1.405500	1.396128	-0.00937	0.16839	0.00000	0.16839
16-Feb-18	0.905500	0.904645	-0.00086	0.00635	0.00000	0.00635
17-Feb-18	0.922000	0.913310	-0.00869	0.20879	0.00000	0.20879
18-Feb-18	0.918000	0.915302	-0.00270	0.12079	0.00000	0.12079
Total	9.141083	9.122093	-0.01899	0.43046	0.00000	0.43046

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Feb-18	-0.016800	-0.004664	0.01214	-0.25652	0.00000	-0.25652
13-Feb-18	-0.016800	-0.005319	0.01148	-0.24236	0.00000	-0.24236
14-Feb-18	-0.016800	-0.007891	0.00891	-0.16772	0.00000	-0.16772
15-Feb-18	-0.016800	-0.009949	0.00685	-0.15799	0.00000	-0.15799
16-Feb-18	-0.016800	-0.008115	0.00869	-0.18881	0.00000	-0.18881
17-Feb-18	-0.016800	-0.007809	0.00899	-0.20954	0.00000	-0.20954
18-Feb-18	-0.016800	-0.008367	0.00843	-0.16753	0.00000	-0.16753
Total	-0.117600	-0.052114	0.06549	-1.39048	0.00000	-1.39048

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
12.02.2018 to 18.02.2018(Week 47/17-18)**

ISSUE DATE

10-05-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Feb-18	6.472750	6.477408	0.00466	-0.23531	0.00000	-0.23531
13-Feb-18	6.480000	6.486666	0.00667	-0.24026	0.00000	-0.24026
14-Feb-18	4.810692	4.854828	0.04414	0.24578	0.00061	0.24639
15-Feb-18	6.532750	6.530916	-0.00183	-0.01219	0.00000	-0.01219
16-Feb-18	6.480000	6.487326	0.00733	-0.19847	0.00000	-0.19847
17-Feb-18	6.460000	6.454050	-0.00595	0.04528	0.00000	0.04528
18-Feb-18	6.460000	6.461826	0.00183	0.02612	0.00000	0.02612
Total	43.696192	43.753020	0.05683	-0.36906	0.00061	-0.36845

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Feb-18	0.000000	-0.035620	-0.03562	0.69949	0.00000	0.69949
13-Feb-18	0.000000	-0.029608	-0.02961	0.43220	0.00000	0.43220
14-Feb-18	0.000000	-0.028440	-0.02844	0.49384	0.00000	0.49384
15-Feb-18	0.000000	-0.034204	-0.03420	0.55378	0.00000	0.55378
16-Feb-18	0.000000	-0.038268	-0.03827	0.88520	0.00000	0.88520
17-Feb-18	0.000000	-0.042308	-0.04231	0.98934	0.00000	0.98934
18-Feb-18	0.000000	-0.040228	-0.04023	0.68415	0.00000	0.68415
Total	0.000000	-0.248676	-0.24868	4.73799	0.00000	4.73799

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Feb-18	5.491250	5.629861	0.13861	-1.52536	0.00000	-1.52536
13-Feb-18	6.000000	6.012056	0.01206	-0.52136	0.00000	-0.52136
14-Feb-18	6.186000	6.192488	0.00649	-0.41590	0.00000	-0.41590
15-Feb-18	6.000000	5.976944	-0.02306	0.33685	0.00000	0.33685
16-Feb-18	6.000000	5.986926	-0.01307	0.15106	0.00000	0.15106
17-Feb-18	6.000000	6.009657	0.00966	-0.28224	0.00000	-0.28224
18-Feb-18	6.000000	5.979430	-0.02057	0.45316	0.00000	0.45316
Total	41.677250	41.787361	0.11011	-1.80379	0.00000	-1.80379

NOTE

- i) (-)ve indicates to be receivable by the Utility.
ii) (+)ve indicates to be payable by the Utility.
iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017